

FILE DESCRIBING HOW POROSITY WAS DETERMINED AND ASSIGNED TO NUMERICAL MODEL

YAMS CO₂ Sequestration Project

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1.0 Facility Information

Facility name: YAMS CO₂ Sequestration Project
YAMS CCS 1 Well

Facility contact: Kelly Watson, Project Manager
5 Greenway Plaza Houston, TX 77046
713-552-8613 kelly_watson@oxy.com

Well location: [REDACTED], Louisiana

This document was created to satisfy requirements of the Geologic Sequestration Data Tool (GSDT) Area of Review and Corrective Action module.

2.0 File Describing how Porosity was Determined and Assigned to Numerical Model

The porosity was distributed spatially in the geologic model and then directly imported into the numerical model. Details of the porosity distribution is provided as Section 2.4 Porosity and Permeability in the AoR and Corrective Action Plan document in the Confidential Business Information files.